

## FROM THE DESK OF INGRAM GILLMORE, PRESIDENT & CEO

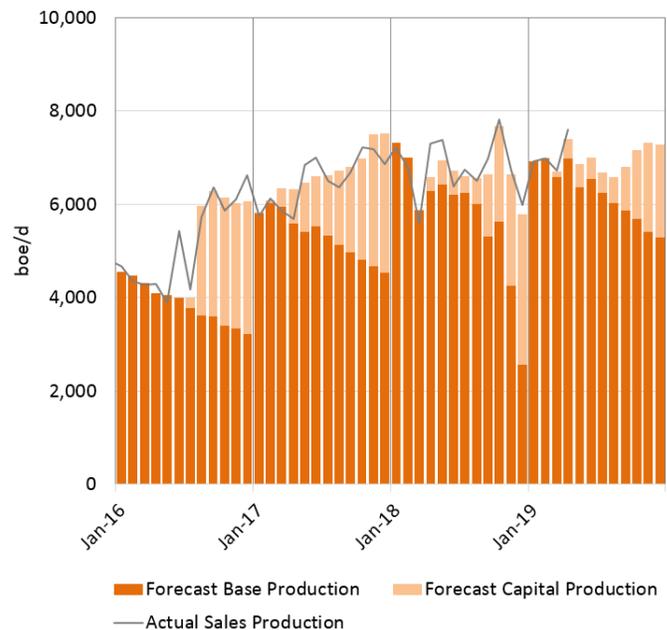
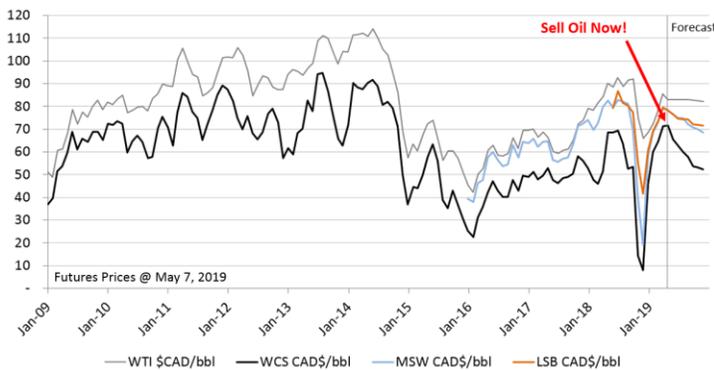
We regularly include the following data populated with estimated monthly results:

<b>Capital *</b> (\$k CAD)	Q1 18	Q2 18	Q3 18	Q4 18	2018	19-Feb	19-Mar	Q1 19	19-Apr	2019 YTD
Drill & Complete	3,624	3,451	14,936	5,596	<b>27,607</b>	3,912	1,576	6,112	190	<b>6,302</b>
Facilities	3,742	2,742	3,490	5,137	<b>15,110</b>	640	1,428	2,676	708	<b>3,384</b>
Land & Seismic	2,766	282	39	34	<b>3,121</b>	54	514	671	11	<b>682</b>
A&D	390	10	65,471	301	<b>66,172</b>	25	-1,059	-1,038	-25	<b>-1,063</b>
Other	-889	-90	285	-1,285	<b>-1,979</b>	99	-334	-207	67	<b>-140</b>
<b>TOTAL</b>	<b>9,633</b>	<b>6,395</b>	<b>84,220</b>	<b>9,783</b>	<b>110,032</b>	<b>4,729</b>	<b>2,125</b>	<b>8,214</b>	<b>951</b>	<b>9,165</b>

<b>Production (boe/d) *</b>	Q1 18	Q2 18	Q3 18	Q4 18	2018	19-Feb	19-Mar	Q1 19	19-Apr	2019 YTD
Sales	<b>6,522</b>	<b>7,025</b>	<b>6,747</b>	<b>6,847</b>	<b>6,786</b>	<b>6,983</b>	<b>6,731</b>	<b>6,877</b>	<b>7,600</b>	<b>7,057</b>
Field	6,810	6,532	6,729	7,030	6,776	6,664	6,737	6,649	7,201	6,787

\* Estimates based on field data, actuals will vary from estimates due to accruals and adjustments. Such variances may be material.

April was a great month. Gear delivered its second highest ever monthly sales volumes. This was possible due to crude by rail finally exhibiting its typical spring reliability, and pipeline apportionments easing somewhat. This combination of factors allowed Gear to finally sell all the remaining excess oil inventory that has been in storage since last fall. And what better time to sell that inventory than during a month when benchmark prices were the highest they have been in almost five years.



The field team really deserves credit for this one as they got their shoulders into it and sold as much oil as we could effectively transport. It ended up being just slightly more than we had forecast we would sell when we released our 2019 guidance earlier in May. This is certainly a good start for the second quarter.

As you can see in the next chart, April was estimated to be a big sales month, followed by a more subdued May. The forecast drops in May as a result of the new Cardium well in Ferrier again being subjected to a third party induced shut-in, this time a plant turn-around.

The forecast is for that Cardium production to start back up again in June and hopefully provide a strong exit to the second quarter and good positive momentum to carry into the planned summer drilling program.

Let's hope pricing and egress both cooperate with our plans!

Certain information in this monthly update is forward-looking within the meaning of certain securities laws, and is subject to important risks, uncertainties and assumptions. This forward-looking information may include, among other things, estimated production, expected cash flow and profit from certain assets of Gear, expectations of commodity prices and price differentials, demand for oil, capital expenditure budgets and estimates, royalty rates, operating costs, credit/debt requirements, and drilling inventory and locations. Readers should not rely on such forward-looking information to make investment decisions as the results or events anticipated or predicted in such forward-looking information may differ materially from actual results or events as a result of a number of factors including based on the risk factors as set forth in Gear's most recent annual information form (the "AIF"), which is available on this website and at [www.sedar.com](http://www.sedar.com). Gear has based the forward-looking information on a number of assumptions including the assumptions identified in such monthly updates, which may not be realized. It has also assumed that the risk factors discussed in the AIF will not cause such forward-looking information to differ materially from actual results or events. The forward-looking information in this monthly update describes the expectations of management of Gear as of the respective dates of this monthly update and Gear does not assume any obligation to publicly update or revise them to reflect new events or circumstances, except as may be required pursuant to applicable laws. Readers should not rely on the views of management of Gear as set out in this monthly update to make investment decisions with respect to Gear or other companies in the oil and gas industry and should instead consult with their own investment advisors.

This monthly update may include certain key performance indicators to analyze financial and operating performance such as cash flow from operations, cash flow from operations per debt adjusted share, production per day per thousand debt adjusted shares, operating netbacks, corporate netbacks and net debt, which do not have any standardized meaning prescribed by Canadian generally accepted accounting principles ("GAAP") and therefore may not be comparable with the calculation of similar measures for other entities. For additional information on these non-GAAP measures, see Gear's most recent management's discussion and analysis which is available on Gear's website at [www.gearenergy.com](http://www.gearenergy.com) and at [www.sedar.com](http://www.sedar.com).

**Barrel of oil equivalent ("boe") used in the monthly updates have been based on a conversion ratio of 1 barrel of oil to 6 thousand cubic feet of natural gas. A boe may be misleading, particularly if used in isolation, as such conversion ratio is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.**