

FROM THE DESK OF INGRAM GILLMORE, PRESIDENT & CEO

We regularly include the following data populated with estimated monthly results:

Capital *										
<i>(\$k CAD)</i>										
	Q3 16	Q4 16	2016	Q1 17	Q2 17	17-Aug	17-Sep	Q3 17	17-Oct	2017 YTD
Drill & Complete	5,734	3,083	9,501	14,563	3,856	1,678	2,650	7,610	2,444	28,473
Facilities	1,396	2,106	5,064	3,193	2,718	955	1,339	3,065	1,837	10,813
Land & Seismic	287	978	1,278	1,147	262	55	39	288	322	2,019
A&D	58,141	-74	57,616	-68	128	2,075	-166	1,636	-15	1,681
Other	-384	-100	-1,479	-119	-676	0	-450	-450	0	-1,245
TOTAL	65,174	5,993	71,980	18,716	6,288	4,763	3,412	12,149	4,588	41,741

Production (boe/d) *										
Sales	5,420	6,203	5,152	5,907	6,510	6,374	6,691	6,525	7,223	6,409
Field	5,447	5,942	4,992	6,084	6,468	6,506	6,805	6,646	7,356	6,498

* Estimates based on field data, actuals will vary from estimates due to accruals and adjustments.

Such variances may be material.

We have been very busy at Gear since releasing our third quarter results on November 8th. The teams in Calgary and in the field have all been working hard to make sure that we exit 2017 strong, and that we deliver a good foundation for next year's plans. We hope to release our detailed 2018 budget in mid-December, so stay tuned for that.

I have been busy as well. It is amazing how much more interest there is in Canadian energy now that oil is trading above \$50 US WTI. It has been great to be back on the road marketing across Canada and making sure that everyone is updated on how things at Gear are coming along. As part of the trip we were recently invited to speak on BNN. I think for this month, the best update would be to provide a link to that interview so you can get all the highlights directly.



<http://www.bnn.ca/video/gear-energy-returns-to-growth-after-restructuring~1261057>

Certain information in this monthly update is forward-looking within the meaning of certain securities laws, and is subject to important risks, uncertainties and assumptions. This forward-looking information may include, among other things, estimated production, expected cash flow and profit from certain assets of Gear, expectations of commodity prices and price differentials, demand for oil, capital expenditure budgets and estimates, royalty rates, operating costs, credit/debt requirements, and drilling inventory and locations. Readers should not rely on such forward-looking information to make investment decisions as the results or events anticipated or predicted in such forward-looking information may differ materially from actual results or events as a result of a number of factors including based on the risk factors as set forth in Gear's most recent annual information form (the "AIF"), which is available on this website and at www.sedar.com. Gear has based the forward-looking information on a number of assumptions including the assumptions identified in such monthly updates, which may not be realized. It has also assumed that the risk factors discussed in the AIF will not cause such forward-looking information to differ materially from actual results or events. The forward-looking information in this monthly update describes the expectations of management of Gear as of the respective dates of this monthly update and Gear does not assume any obligation to publicly update or revise them to reflect new events or circumstances, except as may be required pursuant to applicable laws. Readers should not rely on the views of management of Gear as set out in this monthly update to make investment decisions with respect to Gear or other companies in the oil and gas industry and should instead consult with their own investment advisors.

This monthly update may include certain key performance indicators to analyze financial and operating performance such as cash flow from operations, cash flow from operations per debt adjusted share, production per day per thousand debt adjusted shares, operating netbacks, corporate netbacks and net debt, which do not have any standardized meaning prescribed by Canadian generally accepted accounting principles ("GAAP") and therefore may not be comparable with the calculation of similar measures for other entities. For additional information on these non-GAAP measures, see Gear's most recent management's discussion and analysis which is available on Gear's website at www.gearenergy.com and at www.sedar.com.

Barrel of oil equivalent ("boe") used in the monthly updates have been based on a conversion ratio of 1 barrel of oil to 6 thousand cubic feet of natural gas. A boe may be misleading, particularly if used in isolation, as such conversion ratio is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.