Monthly Update

September 25, 2015

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From the desk of Ingram Gillmore, President & CEO

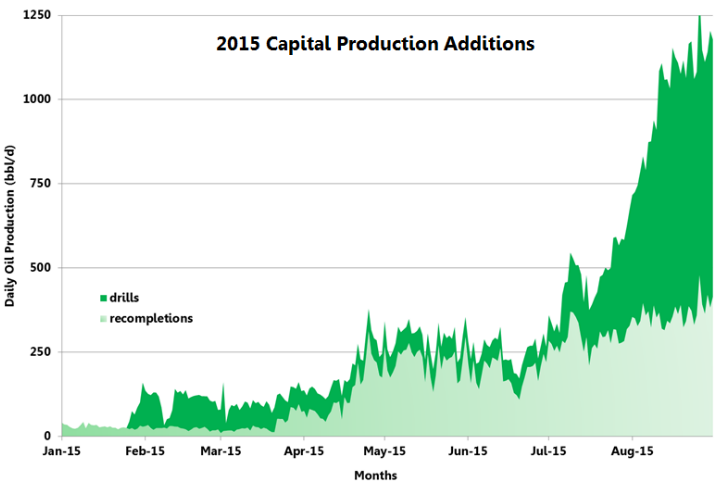
We regularly include the following data populated with estimated monthly results:

Capital * ($k CAD)	Q1 14	Q2 14	Q3 14	Q4 14	**2014**	Q1 15	15-Jun	Q2 15	15-Jul	15-Aug
Drill & Complete	16,374	6,741	19,638	11,891	54,644	-1,763	1,509	1,656	3,206	1,677
Facilities	7,322	3,541	6,434	7,564	24,861	1,594	694	1,957	549	594
Land & Seismic	264	1,957	1,201	1,449	4,870	332	337	332	20	9
A&D	12	79,086	1,451	-1,028	79,521	-132	124	-554	0	0
Other	348	89	41	65	544	8	195	340	3	2
TOTAL	**24,320**	**91,414**	**28,765**	**19,941**	**164,441**	**39**	**2,859**	3,731	**3,778**	**2,282**

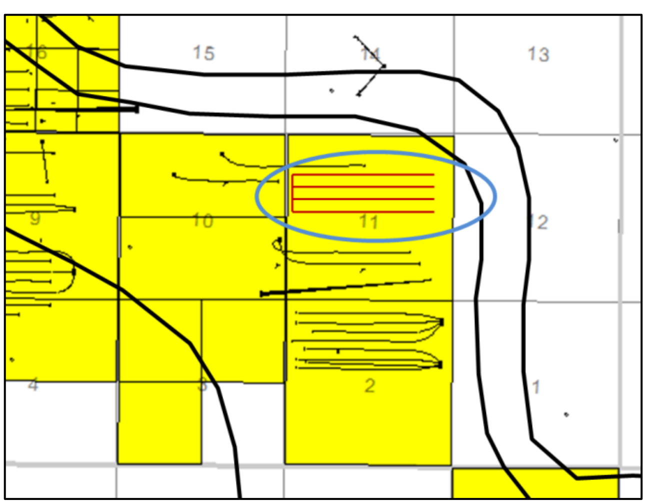
Production (boe/d) *	Q1 14	Q2 14	Q3 14	Q4 14	2014	Q1 15	15-Jun	Q2 15	15-Jul	15-Aug
Sales	**4,158**	**6,170**	**6,712**	**7,001**	**6,020**	**6,624**	**5,886**	**5,632**	**5,031**	**6,270**
Field	4,382	6,086	6,844	7,277	6,147	6,332	5,435	5,642	5,418	5,809

** Estimates based on field data, actuals will vary from estimates due to accruals and adjustments. Such variances may be material.*

As far as capital investment goes, Gear is probably having its best year ever. In total, the estimated 2015 Capital spent to the end of August of just under $10 million has provided exceptional production results (as shown below) and yielded a company record capital efficiency of under $10,000/boe/d.

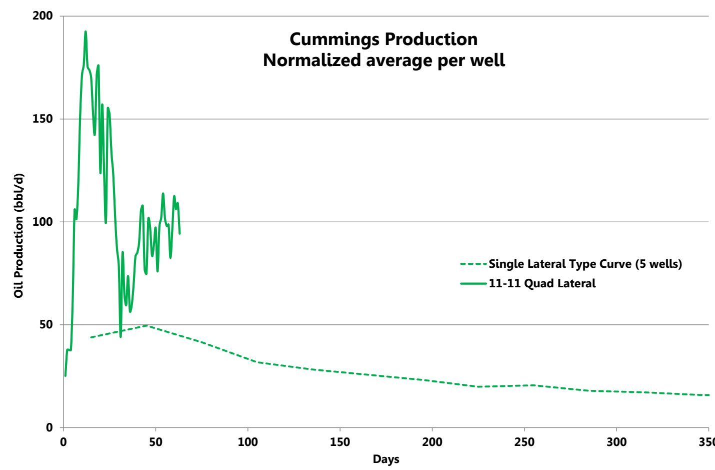


One of the key strategic contributors to these record results is the new 11-11-48-4W4 quad lateral un-lined horizontal well drilled in the Wildmere Cummings in Alberta.



Within the Wildmere Cummings pool, Gear had previously drilled 18 single leg horizontal wells with slotted steel liners installed. The average cost per well was approximately $1.1 million. We quickly noticed that oil from the Cummings formation came with much lower sand production relative to other areas and this fact ultimately motivated a switch in 2015 to drilling not only multiple legs, but also not installing any expensive slotted liners. In July we brought our first ever four leg un-lined horizontal well on production for an all-in expense of $1.1 million, the same cost as a single leg well just one short year ago. This well has shown strong initial oil production relative to the adjacent single leg wells and will provide competitive economics, even in a low price environment, due to three key reasons:

1. Production and reserves for the same capital is estimated to be over two and a half times higher.
2. Royalties are lower for the well as the cumulative horizontal well length qualifies for a 3.5 year or 90,000 bbl royalty holiday of 5%.
3. Operating costs are lower, estimated to be approximately $5/boe for the first year and under $10/boe for the full life of the well, due primarily to the higher oil rates



At Gear we are pleased by these initial results and based on management estimates of reserves we think they will yield rates of return of 60% to 200+% at flat WTI oil prices between US$40 to US$60/bbl.

US$ WTI	40	45	50	55	60
ROR%	60	90	130	175	225
Payout (yrs)	1.4	1.1	0.9	0.8	0.7

Fortunately over the last few years Gear has built a solid land position with exposure to the Cummings reservoir and we look forward to expanding our future drilling of these multi lateral un-lined wells in and around the Wildmere area as well as east into the Maidstone area.